

Full life cycle – The only reliable framework for impact assessment

Samir Brikho, Chief Executive

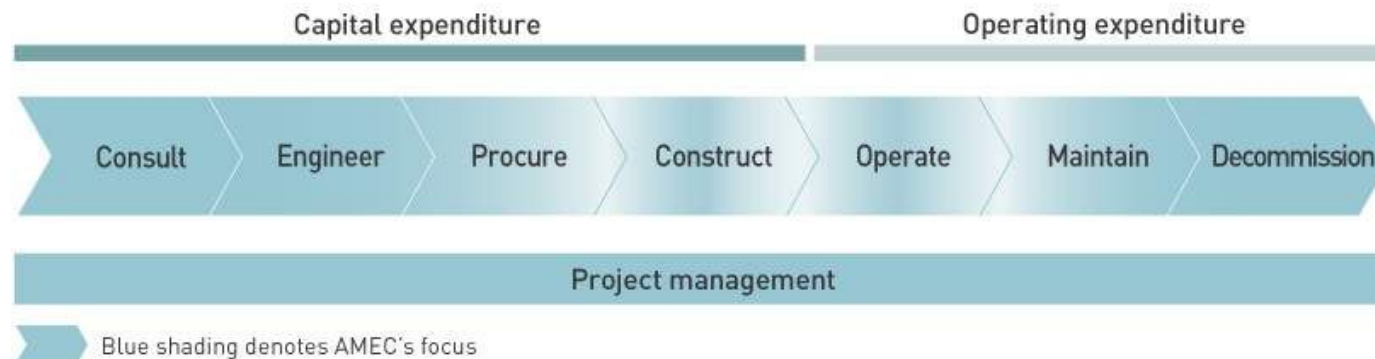
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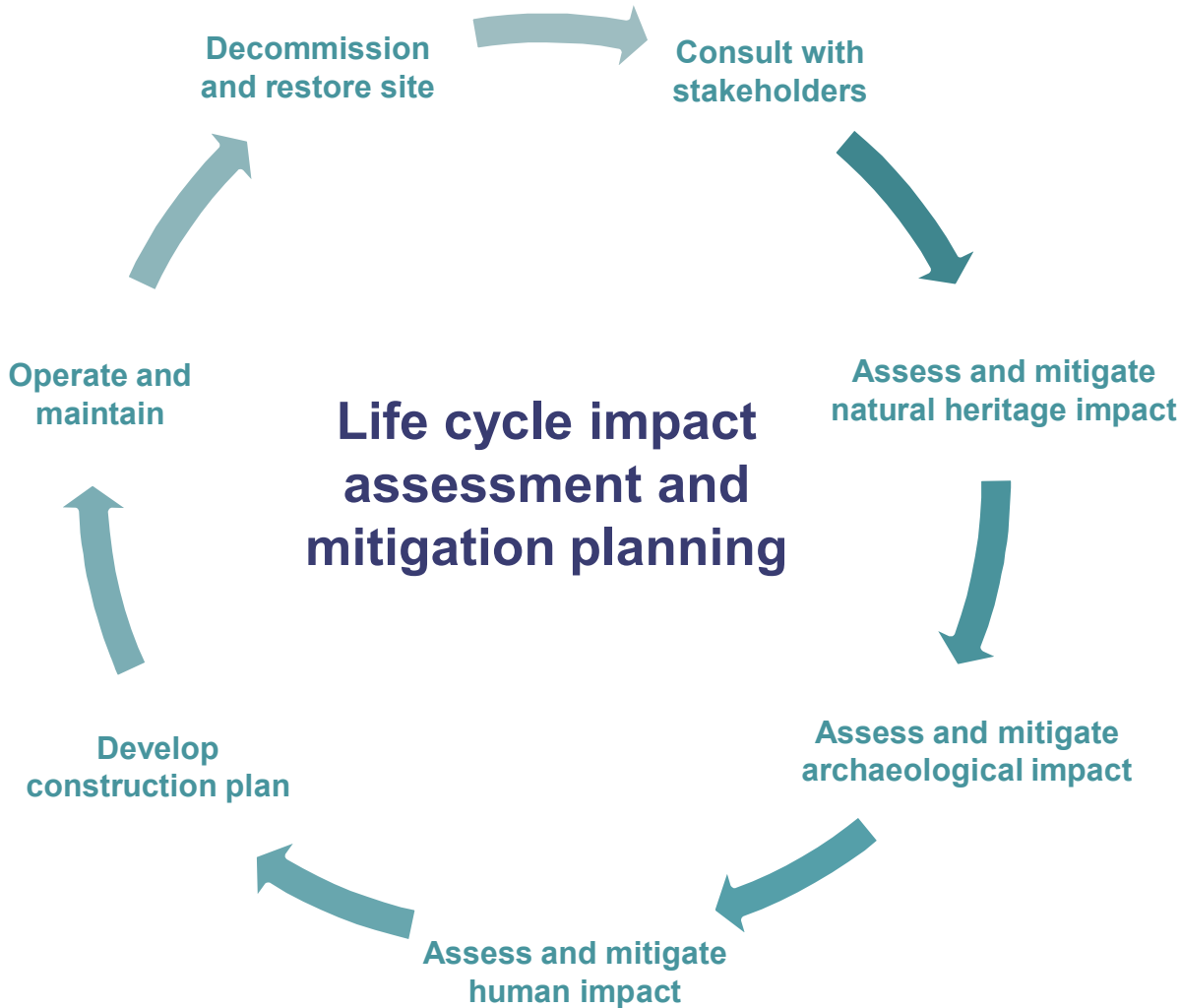
AMEC at a glance



- FTSE 100 company with market cap c. \$4.9 billion
- 23,000 employees operating in 40 countries
- Services: consultancy, engineering and project management
- Sectors: natural resources, nuclear, clean energy, water and environmental
- Focused on designing, managing the delivery of, and maintaining strategic and complex assets

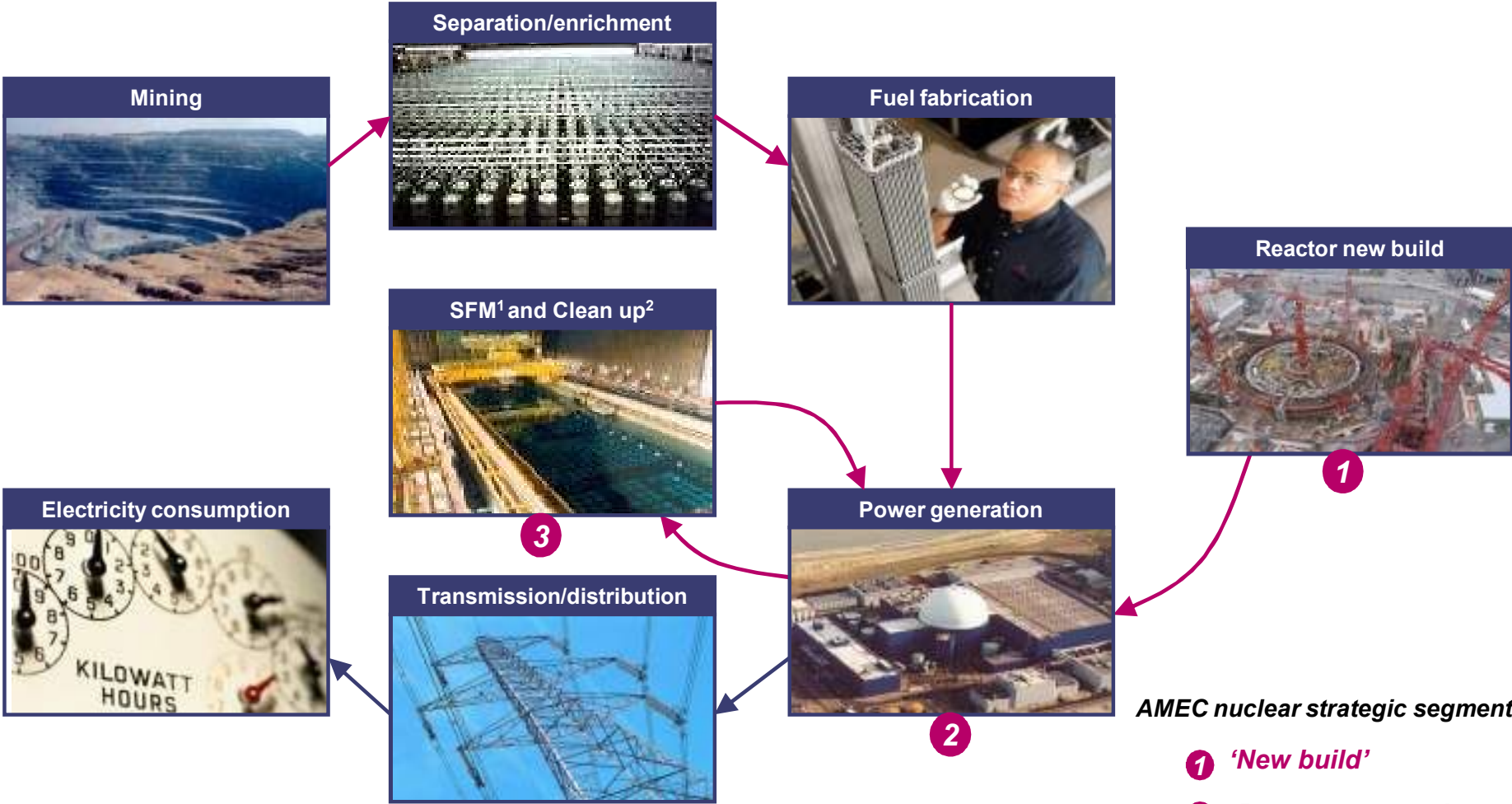


The full life cycle Impact assessment and mitigation



Nuclear fuel cycle

AMEC capabilities and expertise



1 Spent fuel management including storage and reprocessing
 2 Waste management, post-operational clean up, decommissioning

Nuclear Nuclear Decommissioning Authority, Sellafield site



Commercial operations



Spent fuel reprocessing -
THORP, MAGNOX & associated
plant



Mixed uranium & plutonium oxide
fuel production - MOX plant

Waste management



Waste and effluent treatment
plants



Legacy fuel pond and silo
mgt and clean-up

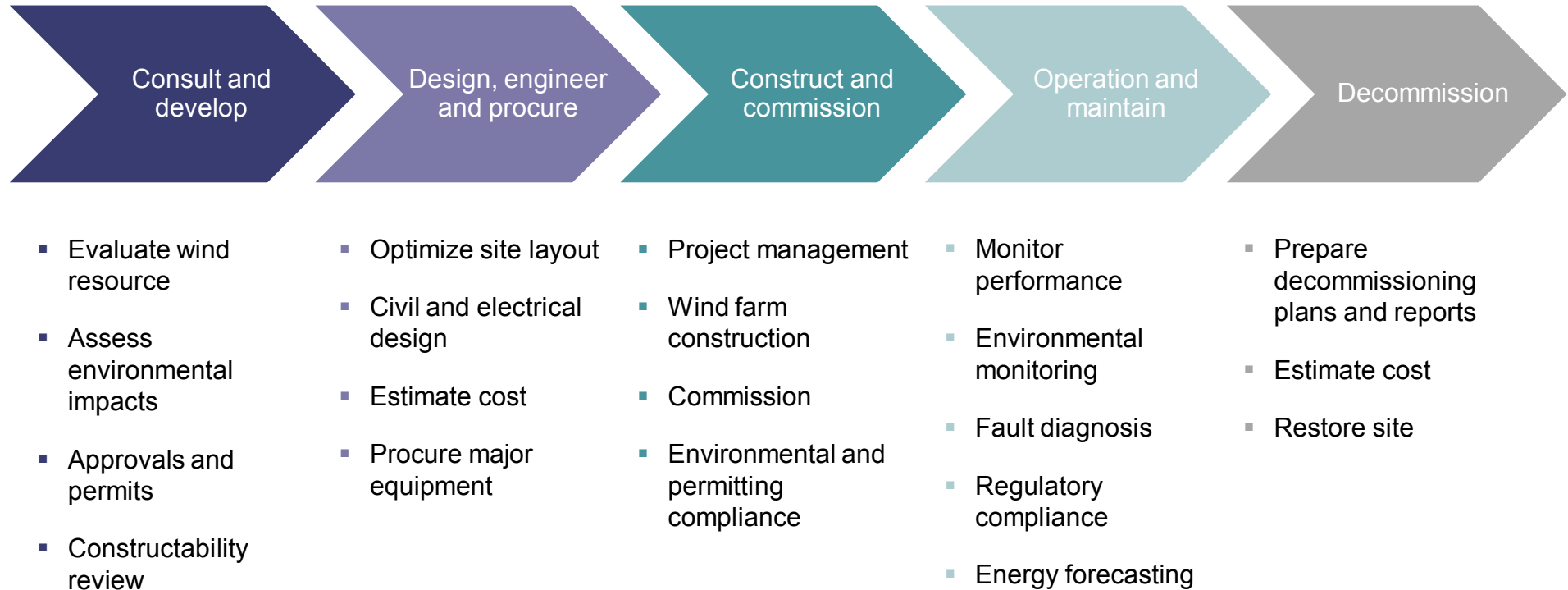
Decommissioning



Decommissioning and
environmental remediation

Wind energy life cycle

AMEC capabilities and expertise



Wind

Practices to reduce impacts, Kruger Energy project



Consult and develop

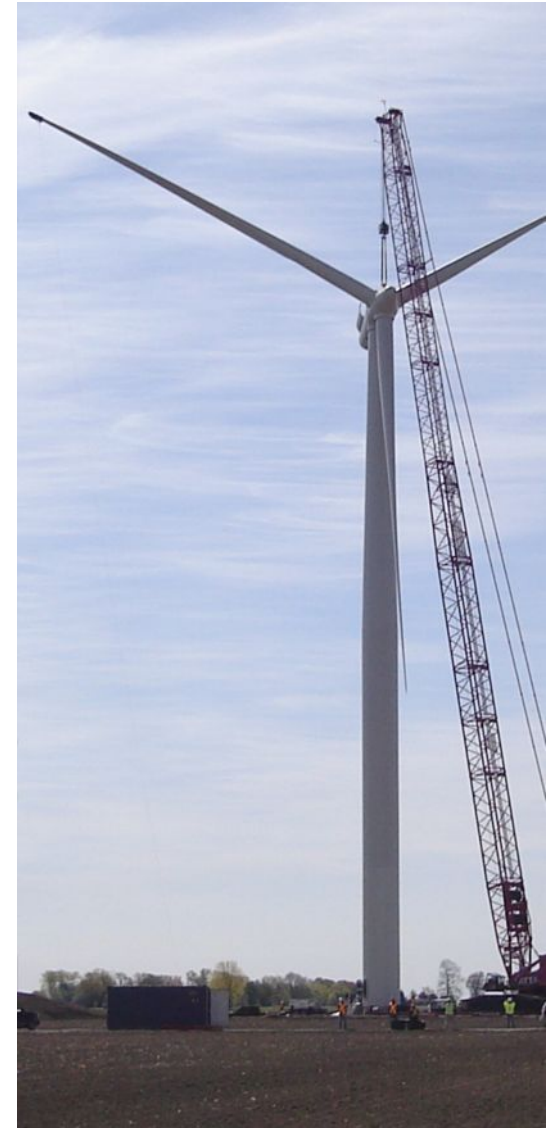
- Environmental management plan to minimize and mitigate environmental impact during all phases of construction

Design, engineer and procure

- Construction plan incorporating protection and mitigation measures
- Cement stabilized road base to minimise material transport

Construct and commission

- Staff safety and environmental awareness training
- Silt fences at water crossings
- Waste materials recycling program
- Ongoing repair of drain tiles to minimise impact on farming operations
- Clean up and site restoration



Oil Sands AMEC's capabilities and expertise



Environmental



Social impact



Geotechnical



Technological innovation



Operator training



EPCM¹



Pipelines



Reclamation



¹ Engineering, procurement and construction management

Oil Sands Developments by AMEC



Challenges

Technological improvements

Benefits

In-situ recovery

- | | | |
|---|---|---|
| <ul style="list-style-type: none"> ▪ Deep oil sands reserves | <ul style="list-style-type: none"> ▪ In-Situ technology – SAGD¹ | <ul style="list-style-type: none"> ▪ Smaller development footprint |
|---|---|---|

Tailings management

- | | | |
|--|--|---|
| <ul style="list-style-type: none"> ▪ Suspended solids | <ul style="list-style-type: none"> ▪ Conventional tailings | <ul style="list-style-type: none"> ▪ Reclaim land faster |
| <ul style="list-style-type: none"> ▪ Containment | <ul style="list-style-type: none"> ▪ Consolidated tailings | <ul style="list-style-type: none"> ▪ Quicker water recycling |
| <ul style="list-style-type: none"> ▪ Water management | <ul style="list-style-type: none"> ▪ Addition of paste unit | <ul style="list-style-type: none"> ▪ Reduced water import |

Energy management

- | | | |
|--|---|--|
| <ul style="list-style-type: none"> ▪ Energy usage | <ul style="list-style-type: none"> ▪ Add cogeneration/use less boilers | <ul style="list-style-type: none"> ▪ Reduced use of natural gas |
| <ul style="list-style-type: none"> ▪ Energy cost | <ul style="list-style-type: none"> ▪ Fired steam boiler | <ul style="list-style-type: none"> ▪ Reduced energy cost |

¹ Steam assisted gravitational drain

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