



Small Scale CHP from Biomass – a demonstration project in Southeast Sweden

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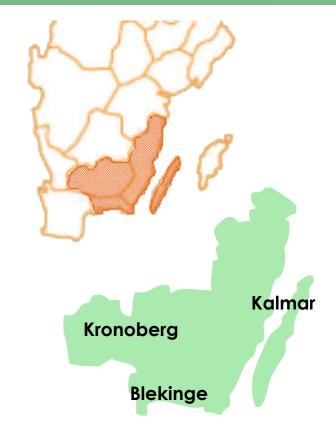






The Energy Agency For Southeast Sweden (ESS)

- ESS started in 1999
- Owned by municipalities, regional councils and county councils in Blekinge, Kalmar & Kronoberg
- 20 employees, head office in Växjö, regional offices in Kalmar, Karlskrona & Oskarshamn
- Experienced project partner
- Striving for a sustainable energy region by carrying out projects and activities within
 - Energy efficiency
 - Renewable energy
 - Mobility
 - Energy in society
- Creating and sustaining networks



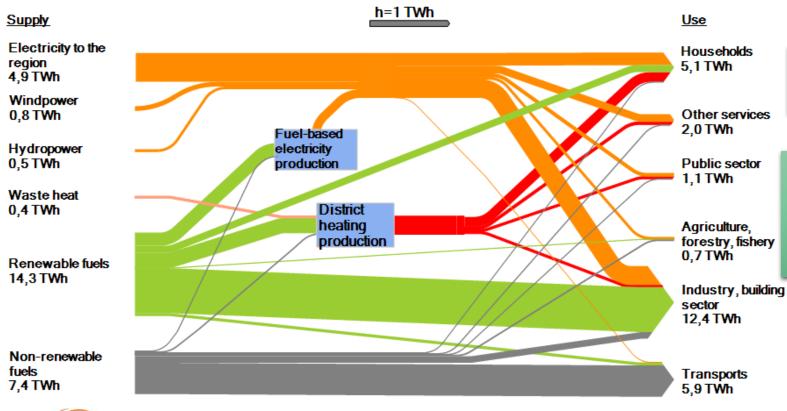






Energy use in Southeast Sweden

Energy use and renewable electricity and district heating production in 3 Southeast Counties: Blekinge, Kalmar and Kronoberg 2013 (TWh)



Small Scale CHP from biomass is one part of the solution

- 80 potential plants for small scale CHP
- 40-50 plants in the region with a possible average electricity production of 3
 GWh/year



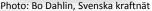
Reasons and opportunities for investing in small scale CHP based on biomass

- Lower costs for imported electricity
- To secure power outage

technology)

- Unburden the power grid
- Gives strong environmental profile on the company
- Wish to be part of the leading development
- Decreased tax relief for oil use in Swedish industry
- More reasons to switch to bio based more products
- Increased locally produced renewable electric power
- Increase use of biomass and decrease fossil CO₂
- Promotes employment in rural areas
- Uses otherwise lost heat for electricity generation (esp. the ORC

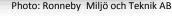












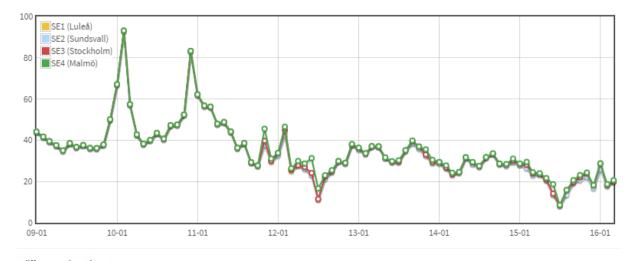




Challenges for investing in small scale CHP based on biomass

- Low electricity prices
- Low oil prices
- Unsettled energy and short termed policies
- Not fully commercialized technologies
- Unsettled market for the feedstock
- Lack of knowledge





Källa: Nordpoolspot.com.

Source: Elen.nu /Nordpoolspot.com





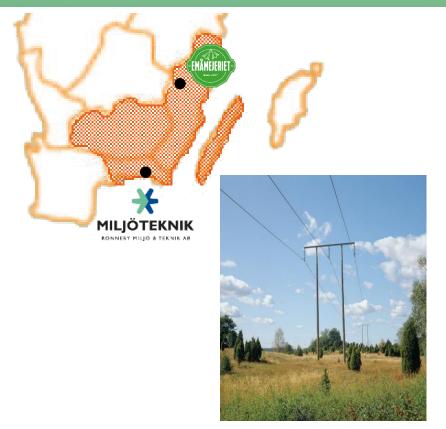
Small scale CHP

- a demonstration project in Southeast Sweden

- A project within the EU programe Life+
 - Energy Agency for southeast Sweden (project manager)
 - The Emå-dairy
 - The energy company, Ronneby Miljö & Teknik

Objective:

- To demonstrate different technologies for small scale CHP
 - Gasification to power
 - Wet steam turbine
 - Organic Rankine cycle
- Increase the use of small scale CHP
- Establish a platform for small-scale CHP showcases
 - Study visits at the plants
- Decrease emissions of CO₂ and contribute to the EU and national targets
- Increase renewable electricity by increasing local-bio based small-scale electricity production











Gasifier at a local diary, Emåmejeriet

- Small local dairy
- Owned and operated by farmers
- Wood chips fuelled gasification unit
 - 40 kW electricty
 - 100 kW heat
 - Volter OY trough Nordisk bio kraft & värme AB
- Investment ca. 3 million SEK
- A dryer– uses excess heat
- In operation since 28 October 2015
- > 12MWh electricity



Photo: Johanna Wallin, Energikontor Sydost



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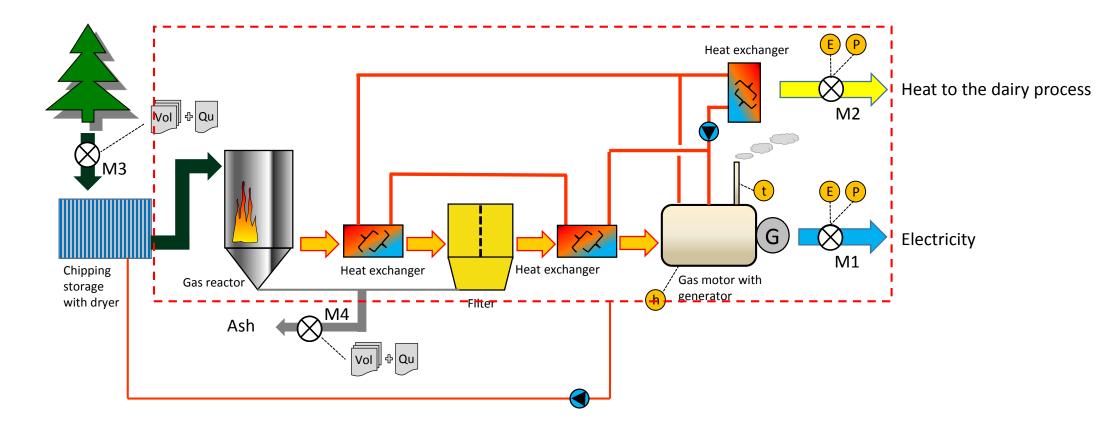








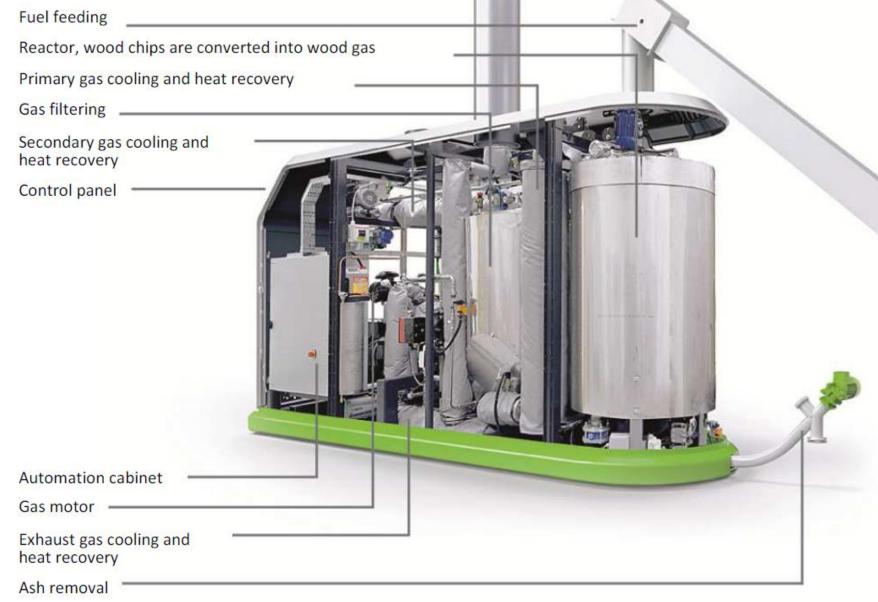
Technology – Gasifier at the dairy







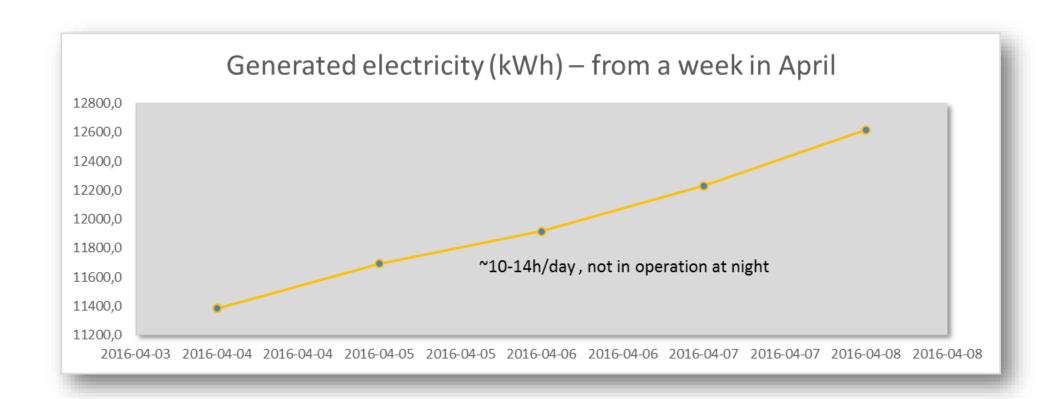






Source: Volter

Electricity from the gasifier – an example









Lessoned learned so far?

- Few suppliers that can offer gasification technologies for high flow temperature
- The better pre-study the better pricing
- No environmental permissions needed < 500 kW
- Building permits needed for storage and dryer
- Difficult to buy dried steam wood chips (transportation and pricing) - the system needs a dryer
- Initial problems due to dryer not the gasifier
- More complex to connect the gasifier with a dairy process with large fluctuations in heat demand than expected – solved by an accumulator tank
- The gasifier has been running as expected











Wet steam turbine at the municipality owned energy company, Ronneby Miljöteknik

- Supply service within i.e heat, sanitary and water
- Wet steam turbine (WST)
 - 500 kW electricity
- Making the district heating plant self-sufficient in electricity
- Investment ca. 15 million SEK
- Inline with the strategic plan: "to combine environmental responsibilities with economic effectivity"
- Procurement process ready, M+M Turbinen technik
- Delivery in Sept/Okt 2016
- Modification of existing boiler implemented



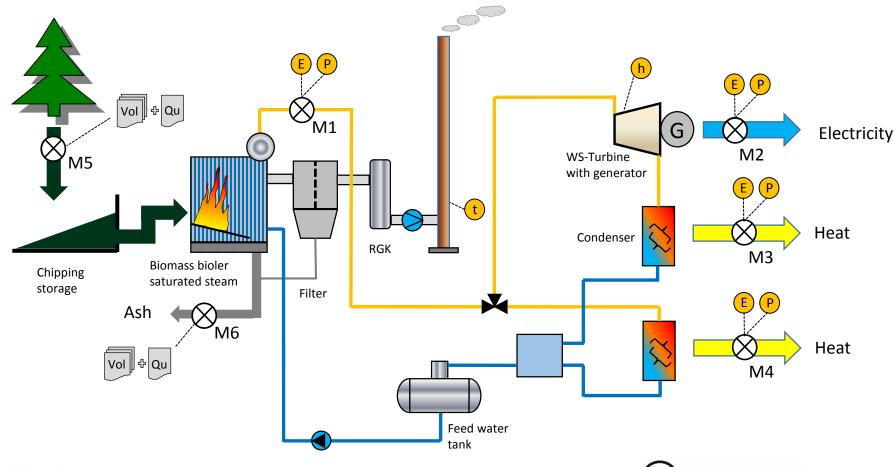






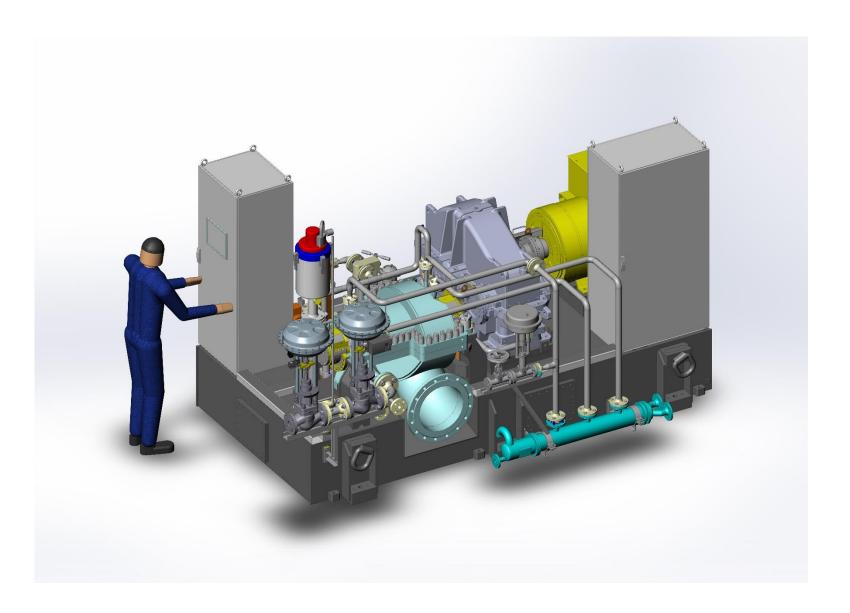


Technology – Wet steam turbine at the energy company









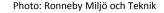


Source: Weckman AB

Lessoned learned so far?

- Creation of subsidiary company companies that owns the electricity grid are not allowed to produce electricity
- Lengthy political process
- Few suppliers that can offer turbines in the size of ~0,5-1 MW
- The turbine fits within existing environmental permission for the plant
- Steam dome gives advantages
- To connect the turbine with the existing boiler – more complex than expected













ORC- technology

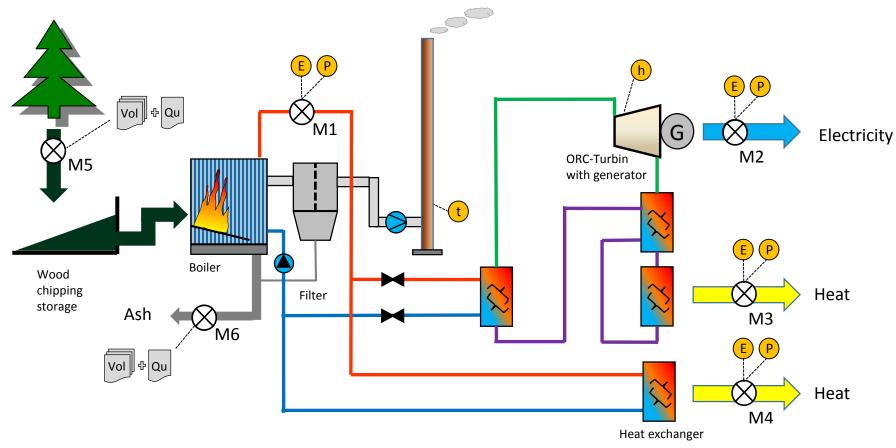
- Withdrawal of partner due to decreased steam demand
- Difficulties to find replacement due to:
 - Unsettled energy and short termed policies
 - Low electricity price
 - Low oil price
 - The project time frame
- Hope to be able to demonstration at a local district heating plant
 - Delivery of steam to sawmill gives high availability
 - Contribute to lower the return temperature higher boiler efficiency







Technology - ORC









Upcoming actions

- Monitoring and evaluation of data:
 - Efficiency
 - Accessibility
 - Running costs
 - Maintenance costs
 - Ev. Process failures
 - Electricity and heat production (alfa-value)
 - Fuel (wood chips) consumption

Disseminate experience from the whole process – from pre-study/procurement process to continuously operation









Great potential for the technologies! Welcome to visit the demonstrations!

Interested?

Contact me or visit our home-page!

http://energikontorsydost.se/smaskaligkraftvarme





Thanks for listening!



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